

# **RMP Lifecycle**



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### **SCHEDULE 27**

### **RMP Lifecycle**

Version: 1.2 Effective Date: 6 December 2023

Domestic Suppliers	Mandatory
Non-Domestic Suppliers	Mandatory
Gas Transporters	Mandatory
<u>Distribution Network Operators</u>	Mandatory
DCC	Mandatory
Metering Equipment Managers	N/A
Non-Party REC Service Users	N/A

### Change History

Version Number	Implementation Date	Reason for Change	
0.1	N/A	Initial draft for Summer	
		2020 publication	
0.2	N/A	Updated draft for	
		November 2020 re-	
		baselining	
0.3	N/A	Updated draft for Spring	
		2021 Switching	
		Consultation	
0.4	CSS Go Live	Final update for SCR	
0.4	C33 G0 Live	Modification	
		Switching SCR	
1.0	18 July 2022	Modification	
		R0041	
		R0045	
1.1	03 November 2023	R0140	
		[KU140]	
1.2	06 December 2023	R0067	
		[K0007]	
MHHS v0.1	N/A	MHHS required changes:	
		Draft for industry review	

Commented [SJ1]: Mop Up Update - applied R0140 changes to the baseline, Not redlined as these changes are not part of MHHS drafting

Commented [SJ2]: Mop Up Update - applied R0067 changes to the baseline. Not redlined as these changes are not part of MHHS drafting

Commented [SJ3]: REC CP R0044 - 'MHHS Programme Changes required to Central Switching Service', has been approved and is awaiting implementation. To support industry consultation, the legal text for REC CP-R0044 has been incorporated within this document.

Changes have been made within this MHHS drafting that over write some of the R0044 text, specifically change to recognise that MDR is not a Supplier Agent



MHHS v0.2	N/A	MHHS required changes: updated draft post	
		industry consultation	
MHHS v0.3	N/A	Version uplifted following	
		CCAG Approval	
		Mop up version – updated	
MHHS v0.4	<u>N/A</u>	to include transition text,	
		CR025 and changes to	
		correct R0044 text	
		MHHS required changes:	
MHHS v0.5	N/A	Updated to reflect Mop Up	
<u> </u>	14/74	consultation comments. To	
		be issued to CDWG for	
		assurance check.	
		MHHS required changes:	
MHHS v0.6	N/A	Updated to reflect Mop Up	
<u> </u>	1471	assurance comments. To be	
		issued to CDWG for	
		recommendation to CCAG.	
MHHS v0.7	N/A	MHHS required changes:	
<u> </u>	1477	<u>Update for M6 consultation</u>	
		(amended to reflect CR046).	
MHHS v0.8	N/A	MHHS required changes:	
100 100 100 100	14/14	typo correction post M6	
		<u>consultation</u>	

### 1 Introduction

- 1.1. This Schedule provides details of the processes for:
  - a) establishing an <a href="RMP Record">RMP Record</a> within the <a href="Electricity Retail Data Service">Electricity Retail Data Service</a> and <a href="Central Switching Service">Central Switching Service</a> following the establishment of a new electricity <a href="Metering Point">Metering Point</a>;
  - b) establishing an RMP Record within the Central Switching Service following the establishment of a new gas Supply Meter Point in accordance with the UNC;
  - c) terminating an RMP Record within the Central Switching Service following a disconnection of a Metering Point in accordance with the DCUSA or a Supply Meter Point in accordance with the UNC or IGT UNC;
  - d) amending the data recorded against an <a href="RMP Record">RMP Record</a> within the <a href="Central Switching Service">Central Switching</a> Service, following an update to the <a href="Electricity Retail Data Service">Electricity Retail Data Service</a> or <a href="Gas Retail Data Service">Gas Retail Data Service</a>;



- e) establishing additional <u>Metering Points</u> within the <u>Electricity Retail Data Service</u>, following a request from an <u>Electricity Supplier</u>; and
- f) refresh of Market Messages from the Central Switching Service.
- 1.2. Whilst the process set out in this <u>REC Schedule</u> focuses on the interactions with the <u>Electricity Retail Data Service</u>, <u>Gas Retail Data Service</u> and <u>Central Switching Service</u>; references have been included to processes undertaken in accordance with other <u>Energy Code</u>s for illustrative purposes, in order to demonstrate the full end-to-end arrangements.
- 4.2.1.3. The sending of DIP Market Messages detailed in this REC Schedule is mandatory. Where DIP Market Messages are used to send information to a Distribution Network Operator from the relevant Supplier Meter Registration Agent, the Distribution Network Operator shall subscribe to receive the relevant DIP Market Message or, access the information via internal communication channels.

2 RMP Lifecycle

- 2.1. The full end-to-end RMP lifecycle includes the following steps:
  - a) establishment of a record for a new <u>Metering Point</u> or <u>Supply Meter Point</u> in the <u>Electricity Retail Data Service</u> or <u>Gas Retail Data Service</u> respectively;
  - b) establishment of an <u>RMP Record</u> within the <u>Central Switching Service</u>, so that an <u>Initial Registration Request</u> can be submitted in respect of that <u>RMP</u>;
  - c) <u>Initial Registration</u> (including provision of <u>Registration Data</u> to the electricity <u>Supplier</u> Meter Registration Service and Gas Central Data Service);
  - d) <u>Switch</u> event given effect through the <u>Central Switching Service</u>, if requested;
  - e) disconnection of the <u>RMP</u> in accordance with the <u>DCUSA</u> (for electricity) or <u>UNC</u> or <u>IGT UNC</u> (for gas); and
  - f) Termination of the <u>RMP Record</u> and de-activation of the <u>Energy Supplier</u> <u>Registration</u> in the <u>Central Switching Service</u>.
- 2.2. The following RMP Statuses indicate the following:
  - a) Created indicates that a <u>Metering Point</u> has a status of 'New' or 'Registered' as defined within the <u>Data Specification</u>. This <u>RMP Status</u> only applies to electricity <u>RMP</u>s.
  - b) Operational indicates:

(i) for a gas RMP that it is capable of offtaking gas (and is not, for the avoidance

Commented [SJ4]: Post Mop Up Assurance Review - Removal of requirements on DNOs to receive messages via the DIP (links to CR029)



of doubt, isolated or no longer capable of flowing gas); or

- (ii) for electricity  $\underline{\sf RMP}$ s, that the  $\underline{\sf RMP}$  has a status of ' $\underline{\sf Traded}$ ' as defined within the  $\underline{\sf Data \ Specification}$ .
- c) <u>Dormant</u> indicates that the <u>Supply Meter Point</u> has been isolated. This <u>RMP Status</u> only applies to gas <u>RMP</u>s.
- d) <u>Terminated</u> indicates that an <u>RMP</u> has been:
  - (i) in the case of gas  ${\hbox{\hbox{\bf RMP}}} s$ , no longer capable of offtaking gas; or
  - (ii) in the case of electricity  $\underline{\text{RMP}}\text{s},$  disconnected.



2.3. The following table shows how information held in the Supplier Meter Registration Service under the BSC relates to RMP Statuses and the business rules will be applied by the <u>CSS Provider</u> to <u>Registration Service Requests</u>:

MPAN Status in	Typical Physical	Mapped RMP	Registration	De-activation	Permitted
SMRS <sup>1</sup>	State	<u>Status</u>	Permitted	Permitted	Reversion
					Status(es)
New	New RMP created	Created	Yes (only Initial	No	N/A
	but no Electricity		Registration		
	Supplier registered		Requests)		
Registered	RMP has an	Created	No <sup>2</sup>	No	None
	Electricity Supplier				
	registered but not all				
	the required SMRS				
	data has been				
	provided by the				
	Electricity Supplier				
Traded	RMP has an	<u>Operational</u>	Yes (only Switch	No	None
	Electricity Supplier		Requests)		
	registered and all				
	the required data				
	has been provided				
	to the SMRS, data is				
	providedas defined				
	in the BSC.				
Disconnected	The Metering Point	<u>Terminated</u>	No	Yes	Operational or
	has been				Created <sup>3</sup>

Commented [SJ5]: Post Mop Up Consultation - amended to reference the BSC which defines the new requirements associated with setting the status to Traded to address comment CD6 - 023



disconnected in		
accordance with the		
<u>DCUSA</u>		

<sup>&</sup>lt;sup>1</sup> This relates to Energy Market <u>Data Item</u> J1862.

2.4. The following table shows how information held in the <u>Gas Central Data Service</u> under the <u>UNC</u> relates to <u>RMP Status</u>es and the business rules will be applied by the <u>CSS Provider</u> to <u>Registration Service Requests</u>:

Status recorded in CDS	Typical Physical State	Mapped CSS Status	Registration Permitted	De-activation Permitted	Permitted Reversion RMP Status(es)
Live	Service laid with gas up to the Emergency Control Valve (and is not isolated)	<u>Operational</u>	Yes (Initial Registration Requests and Switch Requests)	No	N/A
isolated <sup>4</sup>	Meter removed or never installed; or flow of gas through meter disabled, in accordance with	<u>Dormant</u>	Yes (Initial Registration Requests and Switch Requests)	Yes	<u>Operational</u>

<sup>&</sup>lt;sup>2</sup> An <u>Initial Registration Request</u> would be rejected if an <u>Electricity Supplier</u> is already registered to an <u>RMP</u> with an <u>RMP Status</u> of <u>Created</u>

<sup>&</sup>lt;sup>3</sup>A reversion to <u>Operational</u> or <u>Created</u> status is only permissible if an <u>Active Registration</u> exists.



	the gas Metering Code of Practice				
Dead	Service cut off – no gas at Emergency Control Valve	Terminated	No	Yes	Dormant or Operational
Extinct	Created in error and flagged so can never be registered	Terminated	No	Yes	None

<sup>&</sup>lt;sup>4</sup>This isn't a status in its own right, it is a combination of the Supply Meter Point Status and the Meter Point Isolation Flag.

### 3 Establishing New RMPs

### Establishing Electricity **RMP**s

- 3.1. Where a Distribution Network Operator:
  - (a) creates a new connection to a <u>Location</u> from its <u>Distribution System</u> (unless the <u>Metering Point</u> is to be registered in the <u>Central Meter Registration Service</u>);
  - (b) agrees with an Electricity Supplier that a new Metering Point should be created in accordance with Paragraph 7;
  - (c) decides to enter a new Metering Point within its Electricity Retail Data Service; or
  - (d) is notified of an approved transfer from the Central Meter Registration Service to the Supplier Meter Registration Service in accordance



with the **BSCP68**,

then it shall ensure that a record for a new Metering Point is entered within its Electricity Retail Data Service and sent to the CSS Provider in accordance with the interface table below.

Ref	When	Action	From	То	Interface	Means
3.1.1	No later than 2 <u>WD</u> s after the event in Paragraph 3.1 applies.	Create new RMP Record within the Electricity Retail Data Service.	• <u>DNO</u>	• ERDA	Not defined	N/A
3.1.2	At the same time as 3.1.1.	Create a skeleton record within the Supplier Meter Registration Service in accordance with BSCP501706 for MHHS Metering Points and BSCP501 for Non-MHHS Metering Points.	• <u>DNO</u>	• <u>SMRA</u>	Not defined	N/A
3.1.3	Following creation of a new	Send new RMP			Create RMP	CSS API

Commented [SJ6]: Post M7 Consultation - Typo correction

Commented [SJ7]: Post consultation update - reference to specific BSCPs added as agreed at July CDWG

Commented [SJ8]: Mop Up Update - added reference to differentiate between MHHS and Non MHHS provisions as part of transition text



	RMP Record within the Electricity Retail Data Service.	Record with a status of Created.	Electricity     Retail     Data     Agent	<u>CSS</u> <u>Provider</u>		
3.1.4	Following 3.1.3 where the message passes synchronous validation.	Perform asynchronous validation:	• <u>CSS</u> <u>Provider</u>		Internal process	N/A
		If valid, set RMP Status to Created.				
		If not valid, the  CSS  Provider shall resolve the error in accordance with the relevant Error Resolution				
3.1.5	Immediately following 3.1.4	Paths. Send new RMP			RMP Created	CSS API
3.1.5	where RMP Status is set to	Record.			Synchronisation	<u> </u>



	<u>Created</u> .		• <u>CSS</u> <u>Provider</u>	<u>SMDSP</u> <u>ECoS</u> <u>Service</u> <u>Provider</u>		
3.1.6	Following 3.1.5 where the message passes synchronous validation.	Update RMP Record.	<u>SMDSP</u> <u>ECoS</u> <u>Service</u> <u>Provider</u>		Internal process	N/A
3.1.7	At any time, following 3.1.6, where the relevant criteria in the Registration Services Schedule have been met.	Submit Initial Registration Request and progress in accordance with the Registration Service Schedule.5	Electricity     Supplier	• <u>CSS</u> <u>Provider</u>	As set out in the Registration Services Schedules	As defined in the Registration Services Schedule
3.1.8	Following confirmation that the Initial Registration has completed, and in accordance with the timescales in the BSCP706	Submit the Supplier Agent Appointment dat a and the required	<u>Electricity</u> <u>Supplier</u>	Supplier     Meter     Registrati     on	As set out in the BSCP706 for MHHS Metering Points and BSCP501 for	As defined in the BSC



	for MHHS Metering Points	settlement		<del>Service</del> S	Non-MHHS	
	and BSCP501 for Non-	parameters that		MRA	Metering Points.	
	MHHS Metering Points.	allow the		<del></del>	o.og . oo	
		Metering Point to be classified as Traded within the Supplier Meter				
		Registration Service				
3.1.9	Following 3.1.8.	Send updated RMP data with a status of Operational.	Electricity     Retail     Data     Agent	• <u>CSS</u> <u>Provider</u>	Update <u>RMP</u>	CSS API
3.1.1	Following 3.1.9 where the message passes synchronous validation.	Perform asynchronous validation:	• <u>CSS</u> <u>Provider</u>		Internal process	N/A
		If valid, set RMP Status to Operational.				

Commented [SJ10]: Mop Up Update - added reference to differentiate between MHHS and Non MHHS provisions as part of transition text

Commented [SJ9]: Mop Up Update - added reference to differentiate between MHHS and Non MHHS provisions as part of transition text



					1	
		If not valid, the CSS Provider shall resolve the error in accordance with the relevant Error Resolution Paths.				
3.1.1	Immediately following	Send updated			RMP	CSS API
1	3.1.10 where <u>RMP Status</u> is set to <u>Operational</u> .	RMP Record.	<ul> <li><u>CSS</u> Provider</li> </ul>	• <u>SMDSP</u>	Operational Synchronisation	
			<u>i Tovidei</u>	• ECoS		
				Service		
				<u>Provider</u>		
3.1.1	Following 3.1.11 where the	Update RMP			Internal process	N/A
2	message passes	Record.	• SMDSP		a. p. 33300	,
	synchronous validation.					
			• ECoS			
			<u>Service</u>			
			<u>Provider</u>			
3.1.1	At any time, following 3.1.8,	Provide details			As set out in the	As defined in
3	where Metering Equipment	of Metering			Metering	the Metering



is installed and the MEM	Equipment in	•	MEM	•	Electricity	<u>Operations</u>	<u>Operations</u>
Appointment is recorded in	accordance with				<u>Retail</u>	Schedule.	Schedule.
SMRS.	the Metering				<del>Data</del>		
	<u>Operations</u>				<b>AgentSM</b>		
	Schedule.				RA/		
					ERDA		

<sup>&</sup>lt;sup>5</sup> This process includes the provision of <u>Registration Data</u> to the <u>ERDA</u>. Data recorded within the <u>ERDS</u> is also made available to the SMRS in accordance with <u>BSCP504</u>706 for MHHS Metering Points and BSCP501 for Non-MHHS Metering <u>Points</u>.

### Establishing Gas RMPs

3.2. Where a record for a new <u>Supply Meter Point</u> is entered within the <u>Gas Central Data Service</u> in accordance with the <u>UNC</u> or <u>IGT UNC</u>, and the <u>Supply Meter Point</u> is not an NTS <u>Supply Meter Point</u>, <u>Shared Supply Meter Point</u>, <u>Supplier Exempt Supply Meter Point</u> or a <u>Supply Meter Point</u> connected to a liquified petroleum gas network, details will be submitted to the <u>Central Switching Service</u>, via the <u>Gas Retail Data Service</u>, in accordance with the interface table below.

Ref	When	Action	From	То	Interface	Means
3.2.1	Following	Send new RMP			Create RMP	CSS API
	creation of a	Record.	Gas Retail	CSS Provider		
	new Supply		Data Agent			
	Meter Point by					
	the CDSP.					
3.2.2	Following 3.2.1	Perform			Internal process	N/A
	where the	asynchronous				

**Commented [SJ11]:** The MO Schedule now has data being issued to SMRS via DIP interfaces

Commented [SJ12]: Mop Up Update - added reference to ERDA to reflect the arrangements where Non MHHS updates are sent to the ERDA as part of transition text

Commented [SJ13]: This is the point that triggers the MHHS interfaces (IF-001 / 02). The full detail of the CSS end of the process is set out in the Registration Services Schedule

Commented [SJ14]: Mop Up Update - added reference to differentiate between MHHS and Non MHHS provisions as part of transition text



	message passes synchronous validation.	validation:  If valid, set RMP Status to Operational.	<u>CSS Provider</u>			
		If not valid, the  CSS Provider shall resolve the error in accordance with the relevant Error Resolution Paths.				
3.2.3	Immediately following 3.2.2 where the RMP Status is set to Operational.	Send new RMP Record.	<u>CSS Provider</u>	SMDSP     ECoS Service     Provider	RMP Created Synchronisation	CSS API
3.2.4	Following 3.2.3 where the message	Update RMP Record.			Internal process	N/A



	passes synchronous validation.		• <u>EC</u>	MDSP CoS Service ovider			
3.2.5	At any time, following 3.2.4.	Submit Initial Registration Request and progress in accordance with the Registration Service Schedule.6	• <u>G</u> a	as Supplier	<u>CSS Provider</u>	As set out in the Registration Services Schedule	As defined in the Registration Services Schedule
3.2.6	Following 3.2.5, where Metering Equipment is installed.	Provide details of Metering Equipment in accordance with the Metering Operations Schedule.	• <u>M</u> E	<u>EM</u>	• Gas Supplier <sup>7</sup>	As set out in the Metering Operations Schedule.	As defined in the Metering Operations Schedule.

<sup>&</sup>lt;sup>6</sup> This process includes the provision of <u>Registration Data</u> to the <u>CDSP</u> via the <u>GRDA</u>.

<sup>&</sup>lt;sup>7</sup> The process set out in the <u>Metering Operations Schedule</u> includes the provision of Meter Data to the <u>Shipper</u>, prior to onward submission to the <u>CDSP</u> in accordance with the <u>UNC</u>.



### 4 Terminating RMPs

### Terminating Electricity **RMP**s

- 4.1. Where a **Distribution Network Operator**:
  - a) disconnects a Metering Point from its Distribution System in accordance with DCUSA;
  - b) agrees with an Electricity Supplier that a Metering Point created in accordance with Paragraph 7 is no longer required;
  - c) decides a Metering Point is no longer required within its Electricity Retail Data Service; or
  - d) is notified of an approved transfer from the <u>Supplier Meter Registration Service</u> to the <u>Central Meter Registration Service</u> in accordance with <u>the\_BSCP68</u>,

then the <u>Distribution Network Operator</u> shall ensure that the <u>RMP</u> record is updated within its <u>Electricity Retail Data Service</u> and updates sent to the <u>Electricity Supplier</u> and <u>CSS Provider</u> in accordance with the interface table below.

Ref	When	Action	From	То	Interface	Means
4.1.1	In response to an event listed in 4.1.		• <u>DNO</u>	• ERDA	Not defined	N/A



4.1.2	At the same	Set the Metering			Not defined	N/A
	time as 4.1.1	Point Status to	• <u>DNO</u>	• SMRA		
		Disconnected in	<u> </u>	J		
		Supplier Meter				
		Registration				
		Service in				
		accordance with				
		the BSCP706 for				
		MHHS Metering				
		Points and				
		BSCP501 for				
		Non-MHHS				
		Metering Points				
4.1.3	For MHHS	Send notification			D0171 Notification	<u>DTNDIP</u>
	Metering	of disconnection.	<ul> <li>Electricity</li> </ul>	<ul> <li>Electricity</li> </ul>	of Distributor	Interface
	Points,		Retail Data	Supplier	Changes to	
	<u>f</u> Following		<u>AgentSMRA</u>		Metering Point	
	4.1.1 <u>in</u>			• DNO	DetailsMHHS IF-	
	<u>accordance</u>				009 Notification of	
	with BSCP706			<ul> <li>EES Provider</li> </ul>	<u>LDSO</u>	
	and within 1				Disconnection /	
	Working Day.				CSS Registration	
					<u>De-Activation</u>	

Commented [SJ15]: Mop Up Update - added reference to differentiate between MHHS and Non MHHS provisions as part of transition text

Commented [SJ19]: Post consultation update to explicitly reference the IF009 to address consultation comments CD2A-201 and CD2A-329

Commented [SJ16]: Post consultation update - DNO and EES added as recipients of the IF009 to reflect BP007

**Commented [SJ17]:** Interface name may change - CR-025

Commented [SJ18R17]: Mop Up Update - updated interface name

## RETAIL ENERGY CŮDE

4.1.3A	For Non- MHHS Metering Points, following 4.1.1 and within 1 Working Day.	Send notification of disconnection.	Electricity     Retail Data     Agent	<ul> <li>Electricity</li> <li>Supplier</li> </ul>	D0171 Notification of Distributor Change to Metering Point Details	DTN
4.1.4	Following 4.1.1.	Set RMP Status to Terminated and send updated RMP data.	Electricity     Retail Data     Agent	<u>CSS Provider</u>	Update RMP	CSS API
4.1.4A	For MHHS Metering Points, at the same time as 4.1.4.	Send updated RMP Status	• SMRA	EES Provider	IF-050 EES Updates	DIP Interface
4.1.5	Following 4.1.4 where the message passes synchronous validation.	Perform asynchronous validation:  If valid, set RMP Status to	<u>CSS Provider</u>		Internal process	N/A

Commented [SJ20]: Mop Up Update - added row to reinstate legacy provisions for Non-MHHS Metering Points as part of transition text

Commented [SJ22]: Post consultation update - Introduced message to EES as a result of IR1

Commented [SJ21]: Mop Up Update - added reference to MHHS Metering Points to clarify the scope of this requirement



		If not valid, the  CSS Provider shall resolve the error in accordance with the relevant Error Resolution Paths.				
4.1.6	Immediately following 4.1.5 where the RMP Status is set to Terminated.	Send updated	<u>CSS Provider</u>	<u>SMDSP</u> <u>ECoS Service</u> <u>Provider</u>	RMP Terminated Synchronisation	CSS API
4.1.7	Following 4.1.6 where the message passes synchronous validation.	Update RMP Record.	SMDSP     ECos Service     Provider		Internal process	N/A
4.1.8	Following 4.1.3	Submit Registration De- activation		<u>CSS Provider</u>	As set out in the Registration Services Schedule	As defined in the Registration



Re	equest and	• <u>Electricity</u>		Services
pre	ogress in	<u>Supplier</u>		<u>Schedule</u>
ac	ccordance with			
the	e Registration			
	ervice			
Sc	chedule.8			
	the Electricity			
I I	upplier believes			
I I	e <u>Metering</u>			
<u>Pc</u>	oint should not			
be	e disconnected,			
a	query should			
be	e raised with the			
re	levant <u>DNO</u> via			
the	e <u>SDEP. This</u> ,			
Wt	<del>hich</del> -could			
tri	gger a			
<u>re</u>	connection,			
<u>re</u> :	sulting in a			
<u>fu</u>	rther Market			
<u>M</u>	essage being			
iss	sued by the			
<u>  S</u> 1	MRS to the			
<u>Sı</u>	upplier and EES			
<u>  Pr</u>	rovider in			



440	Est MINIG	accordance with BSCP706, and a further Market Message being issued by the ERDS to the CSS correct the RMP Status.			
4.1.9	For MHHS Metering	Initiate automatic de-appointment	<ul><li>SupplierSMRA</li></ul>	As set out in BSCP706	As defined in the BSC
	Points,	of Supplier			
	following	Agents, de-			
	receipt of	energise the			
	Registration	Metering Point			
	De-activation	and publish			
	notification.	Registration De-			
		Activation			
		notification.			

Commented [SJ27]: Reflects step 155 in BP007

Commented [SJ23]: Mop Up Update - added reference to MHHS Metering Points to clarify the scope of this

Commented [SJ26]: Post consultation comment -Added specific BSCP reference to address consultation

comment CD2A-202

to MHHS Metering Points to clarify the scope of this requirement

**Commented [SJ24]:** Auto de-energisation reflecting BR-RS-102.1

Commented [SJ25]: Reflects step 130 in BP007

### **Terminating or Making Dormant Gas RMPs**

4.2. Where the gas <u>Gas Central Data Service</u> records that gas is not capable of being offtaken, either due to the <u>Supply Meter Point</u> being <u>Dead</u> or <u>Extinct</u>, or recorded as isolated in accordance with the <u>UNC</u>, the <u>CDSP</u> shall ensure that an update is sent to the <u>CSS Provider</u>,

<sup>&</sup>lt;sup>8</sup> This process includes the provision of de-activation notice to the <u>ERDA</u>. Data recorded within the <u>ERDS</u> is also made available to the <u>SMRS</u> in accordance with the <u>BSC</u>. This will trigger further notifications to the relevant <u>Data Aggregators</u>.



via the Gas Retail Data Agent, in accordance with the interface table below.

Ref	When	Action	From	То	Interface	Means
4.2.1	Following the recording that gas is not capable of being offtaken at the Supply Meter Point.	Send updated RMP Record with an RMP Status of Dormant or Terminated.	Gas Retail     Data Agent	<u>CSS Provider</u>	Update RMP	CSS API
4.2.2	Following 4.2.1. where the message passes synchronous validation.	Perform asynchronous validation:  If valid, set RMP Status to Dormant or Terminated.  If not valid, the CSS Provider shall resolve the error in accordance with	• CSS Provider		Internal Process	



4.2.3	Immediately following 4.2.2 where the RMP	the relevant Error Resolution Paths. Send updated RMP Record.	<u>CSS Provider</u>	• <u>SMDSP</u>	RMP Terminated or RMP Dormant	CSS API
	Status is set to Dormant or Terminated.			ECoS Service     Provider		
4.2.4	Following 4.2.3 where the message passes synchronous validation.	Update RMP Record.	<u>SMDSP</u> <u>ECoS Service</u> <u>Provider</u>		Internal process	N/A
4.2.5	At any point following 4.2.4, where the RMP Status has been set to Dormant.	Submit Registration Deactivation Request and progress in accordance with the Registration Service Schedule.9	Gas Supplier	CSS Provider	As set out in the Registration Services Schedule	As defined in the Registration Services Schedule
4.2.6	Following 4.2.4, where the RMP	Submit Registration De-			As set out in the Registration	As defined in the



Status has been	activation	•	Gas Supplier	•	CSS Provider	<u>Services</u>	Registration
set to	Request and					<u>Schedule</u>	<u>Services</u>
Terminated and	progress in						<u>Schedule</u>
where required.	accordance with						
	the Registration						
	<u>Services</u>						
	Schedule.10						

<sup>&</sup>lt;sup>9</sup> This process includes the provision of <u>Registration Data</u> to the <u>CDSP</u> via the <u>GRDA</u>.

### 5 Change of Supplier Agent / SMDR Appointment Data and Update of Meter Asset Provider

- 5.1. Where the <u>Gas Retail Data Agent</u> or an <u>Electricity Retail Data Agent</u> becomes aware of an amendment to the <u>Supplier Agent or SMDR</u> appointed in relation to an <u>RMP</u>, or the <u>Meter Asset Provider</u> associated with an <u>RMP</u>, then the <u>Gas Retail Data Agent</u> or <u>Electricity Retail Data Agent</u> (as applicable) shall provide the updated information to the <u>CSS Provider</u> via the relevant <u>Market Message</u> in accordance with this Paragraph 5.
- 5.2. The following interface table applies to electricity <u>RMP</u>s for the <u>Appointment</u> of <u>Supplier Agents for Non-MHHS Metering Points and MOAs / SMDRs for MHHS Metering <u>Points</u>. The same process shall also be followed for an Active Registration where an <u>SMDR</u> is deappointed with no concurrent <u>SMDR</u> Appointment or an <u>MOA</u> is de-appointed with no concurrent <u>MOA</u> Appointment. :-</u>

Ref	When	Action	From	То	Interface	Means
5.2.1	Following a valid	Issue details of			Supplier	<u>CSS</u>
	Supplier Agent or	Supplier Agent or		CSS Provider	Arranged	API
	SMDR	SMDR Appointment.		<u> </u>	Appointments	
	Appointment being					

**Commented [SJ28]:** Mop Up Update - section updated to reference SMDR separately from Supplier Agents.

Commented [SJ29]: Post Mop Up Consultation Update
- to address CD6-024 and clarify that only the MOA and
SMDR appointments are issued to CSS for MHHS
Metering Points (not the Data Service)

Commented [SJ30]: Post Mop Up Consultation Update - to address CD6-072 and clarify that notifications are also issued on de-appointment

<sup>&</sup>lt;sup>10</sup> This process includes the provision of Registration Data to the CDSP via the GRDA.



	recorded within  SMRS for an active  Registration, in  accordance with the  BSCP706 for MHHS  Metering Points and  BSCP501 for Non-  MHHS Metering  Points.	Where the update relates to an MOA, the ERDS shall convert the Market Role Code for Smart MOAs (S) and / or Advanced MOAs (T) and provide this to CSS as the legacy	Electricity     Retail Data     Agent			
5.2.2	Following 5.2.1 where the message passes synchronous validation.	MOA value (M). Update Supplier Agent or SMDR details.	• CSS Provider		Internal Process	N/A
5.2.3	In the case of an MOA-MEM or SMDR Appointment, immediately following 5.2.2	Issue MEM-MOA or SMDR Appointment details.	CSS Provider	SMDSP     (SMDR and     MEM-MOA     Appointment)      ECoS Service     Provider     (MEM-MOA     Appointment     only)	Registration Event Synchronisatio n	API

Commented [SJ31]: Mop Up Update - added reference to differentiate between MHHS and Non MHHS provisions as part of transition text

Commented [SJ32]: Post Mop Up Consultation Update - to address CD6-073 and clarify that the ERDS shall amend the role code for Smart and Advanced MOAs



5.2.4	Following 5.2.3 where the message passes synchronous validation.	Update <u>MEM-MOA</u> or SMDR details.	SMDSP     (SMDR and     MEM-MOA     Appointment)      ECoS Service     Provider     (MEM-MOA     Appointment     only)		Internal process	N/A
5.2.5	Following 5.2.4 where message passes, or fails SMDSP validation	Send response message (SMDR Appointment only)	SMDSP	CSS Provider	Asynchronous Response	CSS API
5.2.6	Following 5.2.5	Send response message (SMDR Appointment only)	CSS Provider	Electricity     Retail Data     Agent	Asynchronous Response	CSS API

Commented [SJ33]: Note there is no timescale within the MHHS Design for this process. Design issue was raised to clarify with Programme (DIN328) however the updates to the operational choreography only covered the sending of the message to the CSS not the response from the SMDSP / CSS back to the ERDS.

5.3. The following interface table applies to gas <a href="RMP">RMP</a>s for the <a href="Appointment">Appointment</a> of <a href="Supplier Agents">Supplier Agents</a>:

Ref	When	Action	From	То	Interface	Means
5.3.1	Following a valid	Issue details of			Supplier	<u>CSS</u>
	Supplier Agent	Supplier Agent			Arranged	API



	Appointment being recorded by the CDSP for a Registration, in accordance with the UNC.	Appointment.	Gas Retail     Data Agent	• <u>CSS</u> <u>Provider</u>	Appointments	
5.3.2	Following 5.3.1 where the message passes synchronous validation.	Update <u>Supplier</u> <u>Agent</u> details.	• <u>CSS</u> <u>Provider</u>		Internal Process	N/A
5.3.3	In the case of a MEM Appointment, immediately following 5.3.2.	Issue MEM Appointment details.	• <u>CSS</u> <u>Provider</u>	<u>SMDSP</u> <u>ECoS</u> <u>Service</u> <u>Provider</u>	Registration Event Synchronisation	CSS API
5.3.4	Following 5.3.3 where the message passes synchronous validation.	Update MEM details.	<u>SMDSP</u> <u>ECoS</u> <u>Service</u> <u>Provider</u>		Internal process	N/A

<sup>5.4.</sup> The following interface table applies to electricity <u>RMP</u>s to provide <u>Meter Asset Provider</u> details:



Ref	When	Action	From	То	Interface	Means
5.4.1	Following an update to the Meter Asset Provider(s) recorded within ERDS for an electricity RMP, in accordance with the Metering Operations Schedule.	Provide details of the Meter Asset Provider(s).	Electricity Retail     Data Agent	CSS Provider	Asset Ownership	CSS API
5.4.2	Following 5.4.1 where the message passes synchronous validation.	Update Meter Asset Provider details.	CSS Provider		Internal Process	N/A

### 5.5. The following interface table applies to gas <u>RMP</u>s to provide <u>Meter Asset Provider</u> details:

Ref	When	Action	From	То	Interface	Means
5.5.1	Following an update to the Meter Asset Provider(s) recorded for a gas	Provide details of the Meter Asset Provider(s).	Gas Retail     Data Agent	<u>CSS Provider</u>	Asset Ownership	CSS API



	RMP by the CDSP, in accordance with the UNC.				
5.5.2	Following 5.5.1 where the message passes synchronous validation.	Update Meter Asset Provider details.	<u>CSS Provider</u>	Internal Process	N/A



### 6 Other RMP Record Updates

6.1. Where the <u>Gas Retail Data Agent</u> or an <u>Electricity Retail Data Agent</u> becomes aware of an amendment to the data that forms the <u>RMP Record</u>, then the <u>Gas Retail Data Agent</u> or <u>Electricity Retail Data Agent</u> (as applicable) shall provide the updated information to the <u>CSS Provider via the relevant Market Message in accordance with this Paragraph 6.</u>

#### 6.2. This includes:

- a) the <u>Gas Retail Data Agent</u> or an <u>Electricity Retail Data Agent</u> updating the <u>RMP</u> DCC Service Event Indicator following receipt of a change to the <u>DCC Service Flag</u> received from the <u>Smart Meter Data Service Provider</u>;
- b) an <u>Electricity Retail Data Agent</u> updating the <u>RMP Green Deal</u> <u>Effective From Date</u> and <u>Green Deal</u> <u>Effective To Date following a change to a Green Deal Plan received from the GDCC;</u>
- c) an <u>Electricity Retail Data Agent</u> correcting an error by makingreceiving a change to the Metering Point Energy Flow within the life of the <u>RMP</u> (provided that a change can only be made on one <u>occasion</u>). In this instance, the <u>Effective From Date</u> of the updated event must be equal to the <u>Effective From Date</u> of the event being corrected;
- d) an <u>Electricity Retail Data Agent</u> making an <u>update</u> receiving a change to the Metering Point Metered Indicator data item following the initial provision of an <u>RMP Record</u> to the <u>CSS Provider</u> (provided that a change can only be made on one occasion); and
- e) any other changes to RMP data not covered by other specific processes.

**Commented [SJ34]: M6 Consultation Update** removal of restriction to reflect MHHS CR046.



6.3. Updates to RMP Records by any Electricity Retail Data Agent shall be progressed in accordance with the interface table below:

	When	Action	From	То	Interface	Mean
Ref						
6.3.1	Following the Electricity Retail Data Agent becoming aware that a RMP Record has been updated.	Send updated RMP Record.	Electricity     Retail     Data     Agent	• <u>CSS</u> <u>Provider</u>	Update <u>RMP</u>	CSS API
6.3.2	Following 6.3.1 where the message passes synchronous validation.	Update RMP Record.	• <u>CSS</u> <u>Provider</u>		Internal Process	N/A
6.3.3	Immediately following 6.3.2, where the update relates to RMP Status or Metering Point Energy Flow.	Send updated RMP Record.	• <u>CSS</u> <u>Provider</u>	<u>SMDSP</u> <u>ECoS</u> <u>Service</u> <u>Provider</u>	Registration Event Synchronisation	CSS API
6.3.4	Following 6.3.3 if message is valid.	Update RMP Record.	• <u>SMDSP</u>		Internal process	N/A



	• <u>ECoS</u> <u>Service</u> <u>Provider</u>		
	Provider		

6.4. Updates to RMP Records by the Gas Retail Data Agent shall be progressed in accordance with the interface table below:

	When	Action	From	То	Interface	Mean
Ref						
6.4.1	Following the Gas Retail Data Agent becoming aware that data that forms part of the RMP Record has been updated.	Send updated RMP Record	Gas Retail Data     Agent	<u>CSS Provider</u>	Update <u>RMP</u>	CSS API
6.4.2	Following 6.4.1 where the message passes synchronous validation.	Update RMP Record.	CSS Provider		Internal Process	N/A
6.4.3	Immediately following 6.4.2, where the update	Send updated <u>RMP</u>	CSS Provider	• <u>SMDSP</u>	Registration Event Synchronisation	CSS API



	relates to RMP	Record.		ECoS Service		
	Status or			<u>Provider</u>		
	Metering Point					
	Energy Flow.					
6.4.4	Following 6.4.3 where the message passes synchronous validation.	Update RMP Record.	<u>SMDSP</u> <u>ECoS Service</u> <u>Provider</u>		Internal process	N/A



### 7 Establishing Additional Electricity Import / Export Metering Points

- 7.1. <u>Electricity Suppliers</u> may request the establishment of an additional <u>Metering Point</u>, which is not a new connection, from a <u>Distribution Network Operator</u> using the <u>Secure Data Exchange Service</u> by following the process set out in this Paragraph 7.
- 7.2. <u>Electricity Suppliers</u> can request the establishment of an additional <u>Metering Point</u> for a number of reasons and each reason has specific individual steps to follow. The <u>Distribution Network Operator</u> shall not unreasonably reject a request for an additional <u>Metering Point</u>, where the <u>Electricity Supplier</u> has complied with the requirements set out in this Paragraph 7.

#### **Request for new Import Metering Point**

- 7.3. The Electricity Supplier shall request the type of Metering Point required, based on the following rules:
  - a) Related Metering Point This is only to be used for Secondary Related Metering Points that are linked to the Primary Related Metering Point as described in the Related Metering Points Schedule. The Electricity Supplier shall provide the current Import Meter Point Administration Number allowing the Meter Point Location Address to be auto-populated within the SDES message.
  - b) Non-related Import Metering Point such as instances where a property is separated into multiple Locations; or where a Location is on supply without a Metering Point held within the Electricity Retail Data Service.
- 7.4. When sending a request for a new Export Metering Point, the Electricity Supplier shall ensure the following information is provided, as a minimum, to ensure the Distribution Network Operator has sufficient information to comply with the request:

### Request for new **Export Metering Point**

- a) the associated <u>Import Meter Point Administration Number</u> allowing the <u>Meter Point Location Address</u> to be auto-populated within the <u>SDES</u> message;
- b) either:

**Commented [SJ35]:** Assume no change - the data required to be populated will be specified in the SDES forms and not codified.



- i) where the Export Meter has already been installed, the Meter Serial Number and installation date of the meter; or
- ii) where the Export Meter has yet to be installed, an estimated installation date for the meter; and
- c) the type of microgeneration equipment installed at the premises (e.g. solar PV, micro CHP, etc.).

### 8 Market Message Resend/Refresh

8.1. Where required the Electricity Enquiry Service Provider, Gas Enquiry Service Provider, Electricity Retail Data Agent, or Gas Retail Data Agent may request a Market Message Resend or Refresh from the CSS Provider.

	When	Action	From	То	Interface	Means
Ref						
8.1.1	Where required.	Request a Market Message Refresh or Market Message Resend.  The Electricity Enquiry Service Provider, Gas Enquiry Service Provider, Electricity Retail Data Agent, or Gas Retail Data Agent will include the relevant details dependant on the Market Message required for refresh or resend.	• EES Provider  • GES Provider  • ERDA • GRDA	• <u>CSS</u> <u>Provider</u>	Registration SecuredActive Synchronisation (resend)  Registration Cancelled Synchronisation (resend)  Registration Event Synchronisation (refresh)	Refresh API



8.1.2	Following 8.1.1	Send requested Market		•	<u>EES</u>	SecuredActive	CSS
	where Error API	Message	• CSS		<u>Provider</u>	Synchronisation	API
	request is		Provider			(resend)	
	accepted.			•	GES Provider	Registration Cancelled Synchronisation (resend)	
				•	<u>ERDA</u>		
				•	GRDA	Registration Event Synchronisation (refresh)	



### **Bulk Request for Export Metering Points**

- 8.2. Any request for 50 or more Export Metering Point per Electricity Supplier per day will be deemed to be a bulk request and as such will be subject to a bi-lateral agreement between the Electricity Supplier and the relevant Distribution Network Operator.
- 8.3. Requests for additional Metering Points shall be progressed in accordance with the interface table below.

Ref	When	Action	From	То	Interface	Means
7.6.1	Where required, in accordance with this Paragraph 7.	Request the establishment of an additional Metering Point.	Electricity     Supplier	• <u>DNO</u>	Request New Import Metering Point	SDES
		The Electricity Supplier shall select the relevant details dependant on the type of Metering Point required.			Request New Related Metering Point	
					Request New Export Metering Point	
7.6.2	On receipt of the request in 7.6.1 and with 10 WDs.	Validate the request and determine which of the following outcomes is relevant:	• <u>DNO</u>		Internal Process	N/A



		<ul> <li>New Metering Point</li> </ul>			
		created,			
		Metering Point			
		already exists,			
		alleady exists,			
		Request Rejected –			
		e.g. incorrect			
		Distribution			
		Business, or			
		,			
		Additional			
		information required			
		from <u>Electricity</u>			
		Supplier – the			
		Distribution Network			
		Operator shall clearly			
		specify what			
		information is			
		required that is			
		currently preventing			
		creation of a new			
		MPAN.			
		<u></u>			
7.6.3	Following 7.6.2	Sand response rejecting			SDES
1.0.3	_	Send response rejecting			טטבט
	where the	the request.	• <u>DNO</u>		
	request is				
1				1	



	rejected.			Electricity     Supplier		
7.6.4	Following 7.6.2 where the request is accepted.	Send response accepting the request.	• <u>DNO</u>	Electricity     Supplier		SDES
7.6.5	Within 2 WDs of 7.6.4, where the request is accepted.	Create a new record within the Electricity Retail Data Service and Supplier Meter Registration Service and follow the process in Paragraph 3.	• <u>DNO</u>	• ERDA • SMRA	Not defined	N/A
7.6.6	Within 5 WDs of 7.6.5, where the request is accepted.  If these timescales are not met, then the Distribution Network Operator has the right to	Submit Initial Registration Request in accordance with the Registration Services Schedule.	Electricity     Supplier	• CSS Provider	As set out in the Registration Services Schedule	As defined in the Registration Services Schedule



<u>Metering</u>			
Point. In this			
instance the			
<u>Electricity</u>			
Supplier will have			
to raise another			
request for a new	·		
Metering Point.			